

Scout Rep. + sent out
 Noted in the NID File
 Location map pinned.
 Approval or Disapproval Letter
 Date Completed, P. & A. or
 operations suspended
 Pin changed on location map
 Affidavit and Record of A & P
 Water Shut-Off Test
 Gas-Oil Ratio Test
 Well Log Filed

7-31-58

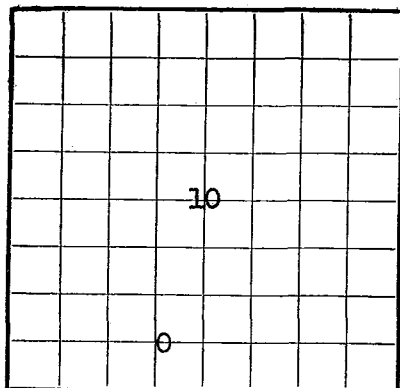
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131-14 81171
 -33 52880

FILE INFORMATION			
Pin in NID File	<input checked="" type="checkbox"/>	Checked by Chief	<input checked="" type="checkbox"/>
SR Sheet	<input checked="" type="checkbox"/>	Copy NID to Field Office	<input checked="" type="checkbox"/>
Location Map Pinned	<input checked="" type="checkbox"/>	Approval Letter	<input type="checkbox"/>
Card Indexed	<input checked="" type="checkbox"/>	Disapproval Letter	<input type="checkbox"/>
PWR to State or Fee Land	<input type="checkbox"/>		
COMPLETION DATA:			
Date Well Completed	<u>8-19-59</u>		Location Inspected
OW	WW	TA	
GW	OS	PA <u>X</u>	Bond released
			State of Fee Land
LOGS FILED			
Driller's Log	<u>8-24-59</u>		
Electric Logs (No.)	<u>5</u>		
E	I	E-I	GR
Lat	M-L	Sonic	GR-N
			Micro
Others <u>Radiation Log</u>			

STATE OF UTAH OIL & GAS CONSERVATION COMMISSION

State Capitol Building
Salt Lake City 14, Utah



LOCATE WELL CORRECTLY

To be kept Confidential until _____
(Not to exceed 4 months after filing date)

LOG OF OIL OR GAS WELL

Operating Company Gulf Oil Corporation Address Production Department
P. O. Box 3313, Durango, Colorado
Lease or Tract: Lynn O. Whitlock Field _____ State Utah
Well No. 1 Sec. 10 T. 1S R. 1E Meridian SIM County Uintah
Location 660 ft. N. of S Line and 660 ft. E. of W Line of SE 1/4 SW 1/4 Elevation 5478.5
(Derrick floor relative to sea level)

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Signed _____

Date 8-19-59Title Area Production Supt.

The summary on this page is for the condition of the well at above date.

Commenced drilling 8-2-52 9-2-, 1951 Finished drilling 4-10, 1952

OIL OR GAS SANDS OR ZONES

(Denote gas by G)

No. 1, from 9247' to 9660' No. 4, from _____ to _____
No. 2, from _____ to _____ No. 5, from _____ to _____
No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

No. 1, from _____ to _____ No. 3, from _____ to _____
No. 2, from _____ to _____ No. 4, from _____ to _____

CASING RECORD

Size casing	Weight per foot	Threads per inch	Make	Amount	Kind of shoe	Cut and pulled from	Perforated		Purpose
							From—	To—	
13-3/8" 7	48	8RT	H-40	614'	Guide Shoe		-	-	Surface Production
	(23	8RT	(N-80	9247'	Float and Guide		-	-	
	(26		(J-55						
	(29								

MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
13-3/8" 7	603'	600	Pump & plug		
	9247'	225	Pump & plug		

PLUGS AND ADAPTERS

Heaving plug—Material _____ Length _____ Depth set _____

Adapters—Material _____ Size _____

SHOOTING RECORD

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out
NONE						

TOOLS USED

TOOLS USED

Rotary tools were used from Surface feet to 9660' TD feet, and from _____ feet to _____ feet

Cable tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet

DATES

Put to producing 4-27, 19 52

The production for the first 24 hours was 955 barrels of fluid of which 100 % was oil; ----- % emulsion; ----- % water; and ----- % sediment.

Gravim. °Bé. 28.2

Gravity, °Bé. 28.2

If gas well, cu. ft. per 24 hours ----- Gallons gasoline per 1,000 cu. ft. of gas -----

Rock pressure, lbs. per sq. in. _____

EMPLOYEES

GOR 250:1

EMPLOYEES

Don 250:1

Kerr-McGee Oil Industries - RT, Driller

_____, Driller

_____, Driller

FORMATION RECORD

[illegible]

[OVER]

AUG 24 1959

FORMATION RECORD—Continued

FROM—	TO—	TOTAL FEET	FORMATION
Core No. 1,	5969'-5974',	recovered 2½'	sd, 2' sh, ½' sh, no stain or odor.
Core No. 2,	5974'-5984',	no recovery	
Core No. 3,	6250'-6259',	recovered 9'	ss, sh, siltstone, no show.
Core No. 4,	6259'-6281',	recovered 19'	sh, conglo, siltstone, no show.
Core No. 5,	6281'-6303',	recovered 22',	sh, siltstone, no show.
Core No. 6,	6303'-6325',	recovered 21½'	siltstone, sh, no show.
Core No. 7,	6325'-6332',	recovered 4½'	siltstone, sh.
Core No. 8,	6332'-6333',	recovered 2"	siltstone
Core No. 9,	6343'-6363',	recovered 18½'	ss, sh, siltstone, no show.
Core No. 10,	6363'-6384',	recovered 21'	sh, siltstone, ss, no show.
Core No. 11,	6384'-6396',	recovered 7½'	ss, sh, siltstone, no show.
Core No. 12,	6478'-6503',	recovered 25'	sh, ss, no show.
Core No. 13,	6503'-6533',	recovered 308,	sh, ss, no show.
Core No. 14,	6533'-6558',	recovered 17½'	sh, 7½' ss, black oil stain.
Core No. 15,	6734'-6739',	recovered 4½'	sh
Core No. 16,	6739'-6748',	recovered 9½'	sh, cher, no show.
Core No. 17,	6748'-6770',	recovered 22'	sh, dead oil
Core No. 18,	6770'-6779',	no recovery.	
Core No. 19,	6801'-6821',	recovered 19½'	sh, ss, trace dead oil.
Core No. 20,	6821'-6837',	recovered 16'	ss, no show.
Core No. 21,	6837'-6848',	recovered 11'	ss, no show.
Core No. 22,	6848'-6865',	no recovery.	
Core No. 23,	6901'-6914',	recovered 12'	ss, sh, slight show dead oil.
Core No. 24,	6914'-6915',	recovered 1'	sh
Core No. 25,	6915'-6917½',	recovered 2½'	sh
Core No. 26,	7226'-72268',	recovered 40'	sh
Core No. 27,	7268'-7312',	recovered 46'	sh, dead oil stain
Core No. 28,	7312'-7356',	recovered 44'	sh, ss, some show oil & gas.
Core No. 29,	7420'-7438',	recovered 17½'	sh, dead oil stain
Core No. 30,	7438'-7443½',	recovered 5½'	sh
Core No. 31,	7443½'-7453',	recovered 9½'	sh, dead oil stain
Core No. 32,	7453'-7480',	recovered 27'	sh, few streaks slight oil stained ss.
Core No. 33,	7480'-7525',	recovered 40½'	sh, ss, some slightly oil stained ss.
Core No. 34,	7564'-7583',	recovered 18½'	sh, ss, no show.
Core No. 35,	7583'-7603',	recovered 11'	sh
Core No. 36,	7603'-7619',	recovered 16½'	sh, ss, no show.
Core No. 37,	7619'-7629',	recovered 11',	sh, dead oil stain
Core No. 38,	7629'-7631',	recovered 2'	sh
Core No. 39,	7631'-7633',	recovered 2'	sh
Core No. 40,	7744'-7753',	recovered 9'	sh
Core No. 41,	7753'-7762',	recovered 7'	sh, ss, dead oil stain
Core No. 42,	7762'-7780',	recovered 18'	sh, ss, no show.
Core No. 43,	7780'-7825',	recovered 45'	sh, ss, some oil staining.
Core No. 44,	7825'-7870',	recovered 45'	sh, ss, some staining.
Core No. 45,	7870'-7915',	recovered 43½',	sh, ss, show dead oil.
Core No. 46,	7915'-7960',	recovered 47',	sh, ss, no show.
Core No. 47,	8642'-8679',	recovered 37'	ss, sh, no show.
Core No. 48,	8809'-8854',	recovered 45½'	sh, slight oil stain
Core No. 49,	8854'-8879',	recovered 23½',	sh, ss, oil stain
Core No. 50,	8879'-8931',	recovered 57'	sh
Core No. 51,	8931'-8985',	recovered 54'	sh, slight oil stain
Core No. 52,	8985'-9040',	recovered 55'	sh, ss, dead oil stain
Core No. 53,	9040'-9064',	recovered 24'	sh, ss, show of oil.
Core No. 54,	9069'-9125',	recovered 56'	siltstone, ss, sh, show of oil, dead oil stain

Core No. 55, 9125'-9180', recovered 55' sh, ss, slight show oil & gas.
Core No. 56, 9180'-9235', recovered 55' ss, sh, slight oil show.
Core No. 57, 9235'-9276', recovered 41' ss, sh, some oil bleeding.
Core No. 58, 9276'-9321', recovered 42½' ss, sh, bleeding in top 4'.
Core No. 59, 9321'-9371', recovered 50', ss, sh, oil staining.
Core No. 60, 9371'-9426', recovered 55' sh, ss, some oil bleeding.
Core No. 61, 9426'-9477', recovered 51', sh, ss, no show.
Core No. 62, 9476'-9532', recovered 55' sh, ss, some oil bleeding.

HISTORY OF OIL OR GAS WELL

It is of the greatest importance to have a complete history of the well. Please state in detail the dates of redrilling, together with the reasons for the work and its results. If there were any changes made in the casing, state fully, and if any casing was "sidetracked" or left in the well, give its size and location. If the well has been dynamited, give date, size, position, and number of shots. If plugs or bridges were put in to test for water, state kind of material used, position, and results of pumping or bailing.

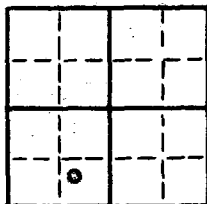
Core No. 63, 9532'-9587', recovered 55', sh, ss, bleeding oil.
Core No. 64, 9587'-9592', no recovery.
Core No. 65, 9592'-9646', recovered 54' sh, ss, some oil and gas bleeding.
Core No. 66, 9646'-9660', recovered 14' sh

DST No. 1, 6466'-6558', recovered 3000' salt water.
DST No. 2, 7298'-7356', recovered 80' mud, no show.
DST No. 3, 7610'-7693', recovered 35' mud
DST No. 4, 8563'-8768', recovered 270' slight gas cut mud.
DST No. 5, 8799'-8931', recovered 40' mud
DST No. 6, 8931'-9040', recovered 75' mud
DST No. 7, 9038'-9125', recovered 50' mud
DST No. 8, 9200'-9235', recovered 95' mud
DST No. 9, 9251'-9276', ~~recovered~~ flowed oil at rate of 18 bph, gravity 33 degrees
DST No. 10, 9247'-9321', gas to surface in 2 hours at rate of 20 Mcf/d
DST No. 11, 9327'-9371', mis-run
DST No. 12, 9518'-9592', recovered 1000' water cushion and 45' mud.

Acidized open hole, 9247'-9660', w/1500 gals Dowell X 15% acid, reacidized w/5000 gals Dowell X 15% acid.

(SUBMIT IN DUPLICATE)

LAND:



STATE OF UTAH
OIL & GAS CONSERVATION COMMISSION

STATE CAPITOL BUILDING
SALT LAKE CITY 14, UTAH

Fee and Patented.....☒
State☐
Lease No.
Public Domain☐
Lease No.
Indian☐
Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

Notice of Intention to Drill..... Notice of Intention to Change Plans..... Notice of Intention to Redrill or Repair..... Notice of Intention to Pull or Alter Casing..... Notice of Intention to Abandon Well.....	<input type="checkbox"/> <input type="checkbox"/> <input type="checkbox"/> <input type="checkbox"/> <input checked="" type="checkbox"/>	Subsequent Report of Water Shut-off..... Subsequent Report of Altering Casing..... Subsequent Report of Redrilling or Repair..... Supplementary Well History.....	<input type="checkbox"/> <input type="checkbox"/> <input type="checkbox"/> <input type="checkbox"/> <input type="checkbox"/>
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(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

July 31

19 58

Well No. 1 is located 660 ft. from XXS line and 660 ft. from XXW line of Sec

SE/4 SW/4 of Section 14

1 South

1 East

USM

(1/4 Sec. and Sec. No.)

(Twp.)

(Range)

(Meridian)

No. Roosevelt 10

(Field)

Uintah

(County or Subdivision)

Utah

(State or Territory)

The elevation of the derrick floor above sea level is 5464 feet.

A drilling and plugging bond has been filed with

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings, indicate mudding jobs, cementing points, and all other important work, surface formation, and date anticipate spudding-in.)

The well was drilled to a total depth of 9660'. The 7" casing was set at 9247' with 225 sacks cement. The 13-3/8" OD surface casing was set at 603' with 600 sacks of cement. 20" conductor casing was set at 65' and cemented to the surface. It is proposed to set a Baker permanent type bridge plug in the bottom of the 7" OD casing at 9200'. A 3 to 4 sack cement plug will be dumped on top of the plug. After running free point indicator, the 7" OD casing will be cut off at the free point and a 25 sack cement plug will be set at that point to cover 25' above and 25' below the 7" OD casing stub. The hole will be filled to surface with heavy mud. A 30 sack cement plug will be placed at the shoe of the surface casing, 25' above and 25' below the shoe. A 10 sack cement plug will be placed in the top of the surface pipe at the base of the cellar. A steel plate marker will be welded to the top of the surface casing at the base of the cellar.

I understand that this plan of work must receive approval in writing by the Commission before operations may be commenced.

Company Gulf Oil Corporation

Address P. O. Box 1010

Casper, Wyoming

Original Signed By
LESTER LEFAYOUR

Title Area Production Superintendent

INSTRUCTIONS: A plat or map must be attached to this form showing the location of all leases, property lines, drilling and producing wells, within an area of sufficient size so that the Commission may determine whether the location of the well conforms to applicable rules, regulations and orders.

for approval by Casper, Aug 6, 1958

Orig to Don Finkinger for sup in 8-9-58. CHT well head in log of well.

Plugging and Abandonment of
Whitlock #1 Gulf Oil Co. (No. Roosevelt)
Well #1 C 88' Sec 10/T.15./R.1E. Uintah Co
T.D. 9660. Fee Land.

Good show when drilled in 1954 from
Green River 5968 -

In accordance with N of I to P & A submitted
July 31 as per approved plan per phone
discussion between Lester LeFavour Supt
of Casper + C Hauptman

LeFavre, Casper Gulf

Whitlock 7-30-58

@ SSW 10/15/1E

Uintah
Free Land.

T.D. 9660.'

Rwd H. River 5968 Top

Csg. 20" at 65' w/ 65 max

13 $\frac{3}{8}$ " " 603' w/ 600 "

7 " 9247' w/ 225 max

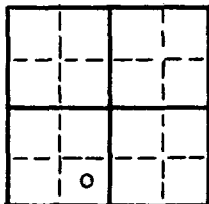
9200' ^{bottom} Plug

Cut Plug ' on Top of
Stub of 7" ~~50'~~ 25'
above & below

Mud betw

603'

Plug 30^{max} at shoe ^{603'} ±
13 $\frac{3}{8}$ "



STATE OF UTAH
OIL & GAS CONSERVATION COMMISSION

STATE CAPITOL BUILDING
 SALT LAKE CITY 14, UTAH

Fee and Patented.....☒
 State☐
 Lease No.
 Public Domain☐
 Lease No.
 Indian☐
 Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

Notice of Intention to Drill..... Notice of Intention to Change Plans..... Notice of Intention to Redrill or Repair..... Notice of Intention to Pull or Alter Casing..... Notice of Intention to Abandon Well.....	Subsequent Report of Water Shut-off..... Subsequent Report of Altering Casing..... Subsequent Report of Redrilling or Repair..... Supplementary Well History..... Subsequent Report of Abandonment.....
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(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

August 18, 19 58

Whitlock
 Well No. 1 is located 660 ft. from ☒ **S** line and 660 ft. from ☒ **W** line of ~~SW~~
SE 1/4 SW 1/4 of Section 10 1 South 1 East USM
(1/4 Sec. and Sec. No.) (Twp.) (Range) (Meridian)
North Roosevelt Utah Utah
(Field) (County or Subdivision) (State or Territory)

The elevation of the derrick floor above sea level is 5464 feet.

A drilling and plugging bond has been filed with _____

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important work, surface formation, and date anticipate spudding-in.)

The well was drilled to a total depth of 9660'. The 7" casing was set at 9247' with 225 sacks cement. The 13-3/8" OD surface casing was set at 603' with 600 sacks of cement. 20" conductor casing was set at 65' and cemented to the surface. A Baker 7", 26#, cast iron bridge plug was set at 9196' and 1 sack of cement dumped on top of bridge plug. The hole was filled with 11# mud. The 7" OD casing was cut off at 3200' and recovered. A 30 sack cement plug was set at 3215' to cover the 7" OD casing stub. A 30 sack cement plug was set at 630' to cover the surface casing shoe, and 10 sacks cement were placed in the top of the surface casing at the base of the cellar.

Approved

I understand that this plan of work must receive approval in writing by the Commission before operations may be commenced.

Company.....Gulf Oil Corporation
 Address.....P. O. Box 1010
Casper, Wyoming
 By.....[Signature]
 Title.....Area Production Superintendent

INSTRUCTIONS: A plat or map must be attached to this form showing the location of all leases, property lines, drilling and producing wells, within an area of sufficient size so that the Commission may determine whether the location of the well conforms to applicable rules, regulations and orders.

July 3, 1968

Gulf Oil Corporation
Box 1971
Casper, Wyoming

Attn: Mr. L.W. LeFavour

Re: Lynn O. Whitlock #1,
Sec. 10, T. 1 S., R. 1 W., C SE SW,
Uintah County, Utah.

Dear Sir,

We understand that the above mentioned well has produced a quantity of oil during the period of 1952-1955. In check our files, we find that we have no records of this well.

We would appreciate receiving any production data, well survey logs, completion reports, drilling logs, and any other information that you might be able to furnish us. If you have any production statistics we would appreciate them on a monthly basis.

Thank you for your cooperation with respect to this matter.

Very truly yours,

DIVISION OF OIL & GAS CONSERVATION

CLEON B. FEIGHT
DIRECTOR

CBF:jw

SUBMIT IN TRIPLICATE*
(Other instructions on reverse side)

THE STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL & GAS CONSERVATION

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK Re-enter
DRILL ☒ DEEPEN ☐ PLUG BACK ☐

b. TYPE OF WELL
OIL WELL ☒ GAS WELL ☐ OTHER ☐ SINGLE ZONE ☒ MULTIPLE ZONE ☐

2. NAME OF OPERATOR
LINMAR ENERGY CORPORATION

3. ADDRESS OF OPERATOR
1670 Broadway, Suite 3025, Denver, Colorado 80202

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)*
At surface
660 FSL 660 FWL
At proposed prod. zone
Same

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*

15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drlg. line, if any) 660 Feet

16. NO. OF ACRES IN LEASE

17. NO. OF ACRES ASSIGNED TO THIS WELL

18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT. None

19. PROPOSED DEPTH 9,660'

20. ROTARY OR CABLE TOOLS Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.)
5478.5'

22. APPROX. DATE WORK WILL START*

5. LEASE DESIGNATION AND SERIAL NO.
FEE

6. IF INDIAN, ALLOTTEE OR TRIBE NAME
N/A

7. UNIT AGREEMENT NAME
N/A

8. FARM OR LEASE NAME
LYN O. WHITLOCK

9. WELL NO.
1-10A1E

10. FIELD AND POOL, OR WILDCAT
EAST BLUEBELL *Undesignated*

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Section 10, T1S, R1E, SLM

12. COUNTY OR PARISH
UINTAH

13. STATE
UTAH

23. PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF PIPE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
SEE ATTACHED				

LINMAR ENERGY CORPORATION PLANS TO RE-ENTER THIS WELL BY INSTALLING A 5000 # WELLHEAD. RIGGING UP 3000 # BOPS. WASHING TO CUTOFF CASING AT 3200'. TIEING BACK WITH 29 # L-80 7" CASING TO SURFACE. CLEANING OUT TO 9660'. ACIDIZING. PLACING ON PRODUCTION.

APPROVED BY THE STATE
OF UTAH DIVISION OF
OIL, GAS, AND MINING
DATE: 11/13/82
BY: [Signature]

RECEIVED
AUG 14 1981
DIVISION OF
OIL, GAS & MINING

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. [Signature]
SIGNED JOHN W. CLARK TITLE VICE PRESIDENT DATE 8-11-81

(This space for Federal or State office use)

PERMIT NO. _____ APPROVAL DATE _____

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

Re-Entry

old well - no file

** FILE NOTATIONS **

DATE: Aug. 28, 1981

OPERATOR: Linsco Energy Corp.

WELL NO: Lyn. O. Whitcomb

Location: Sec. 10 T. 1S R. 1E County: Uintah

File Prepared: ☒

Entered on N.I.D: ☐

Card Indexed: ☐

Completion Sheet: ☐

API Number 43-047-31170
31170

CHECKED BY:

Petroleum Engineer:

Well drilled & P&A'd Prior to spacing order

Director:

OK as per order issued in case
131-36

Administrative Aide:

As Per Order Below - must be 1320'
from exterior boundary.

APPROVAL LETTER:

Bond Required: ☐

12/17/81

Survey Plat Required: ☐

Order No. 131-36

5-26-80

O.K. Rule C-3 ☐

Rule C-3(c), Topographic Exception - company owns or controls acreage within a 660' radius of proposed site ☐

Lease Designation ☒

Plotted on Map ☐

Approval Letter Written ☐

Hot Line ☐

P.I. ☒

January 22, 1982

Linmar Energy Cooperation
1670 Broadway, Suite 3025
Denver, Colorado 80202

RE: Well No. Lyn O. Whitlock
Sec. 10, T. 1S, R. 1E
Uintah County, Utah

Insofar as this office is concerned, approval to drill the above referred to oil well is hereby granted in accordance with the Order issued in Cause No. 131-36 dated December 17, 1982.

Should you determine that it will be necessary to plug and abandon this well, you are hereby requested to immediately notify the following:

CLEON B. FEIGHT - Director
Office: 533-5771
Home: 466-4455

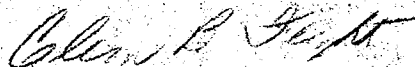
Enclosed please find Form OGC-8-X, which is to be completed whether or not water sands (aquifers) are encountered during drilling. Your cooperation in completing this form will be appreciated.

Further, it is requested that this Division be notified within 24 hours after drilling operations commence, and that the drilling contractor and rig number be identified.

The API number assigned to this well is 43-047-31070.

Sincerely,

DIVISION OF OIL, GAS AND MINING



Cleon B. Feight
Director

CBF/as
Encl.
cc: GCMte Lands

DIVISION OF OIL, GAS AND MINING

PLUGGING PROGRAM

NAME OF COMPANY: Linmar Energy Corp.

WELL NAME: GULF WHITLOCK 1-10A1E

SECTION 10 TOWNSHIP 1S RANGE 1E COUNTY Uintah

VERBAL APPROVAL GIVEN TO PLUG AND ABOVE REFERRED TO WELL IN THE FOLLOWING MANNER:

TOTAL DEPTH: 3420'

CASING PROGRAM:

13 3/8" - 605'
7" from 3200' down

FORMATION TOPS:

Uintah top to bottom

THIS A RE-ENTRY OF OLD HOLE. OPERATOR COULD NOT GET BELOW 3420'

PLUGS SET AS FOLLOWS:

3215' - 50 Sax units
555' - 655' 100' plug
10 sax, to surface
10 lb. mud between plugs.

DATE February 9, 1982 SIGNED C. B. Feight



STATE OF UTAH
NATURAL RESOURCES & ENERGY
Oil, Gas & Mining

Scott M. Matheson, Governor
Temple A. Reynolds, Executive Director
Cleon B. Feight, Division Director

4241 State Office Building • Salt Lake City, UT 84114 • 801-533-5771

February 17, 1982

Linmar Energy
1670 Broadway, Suite 3025
Denver, Colorado 80202

Re: Well No. Lynn O. Whitlock #1
Sec. 10, T. 1S, R. 1E
Uintah County, Utah

Gentlemen:

This letter is to advise you that the Well Completion or Recompletion Report and Log for the above mentioned well is due and has not been filed with this office as required by our rules and regulations.

Please complete the enclosed Form OGC-3, in duplicate, and forward them to this office as soon as possible.

Thank you for your cooperation relative to the above.

Very truly yours,

DIVISION OF OIL, GAS AND MINING

Cari Furse

Cari Furse
Clerk Typist

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

5. LEASE DESIGNATION AND SERIAL NO.

FEE

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

N/A

7. UNIT AGREEMENT NAME

N/A

8. FARM OR LEASE NAME

LYN O. WHITLOCK

9. WELL NO.

1-10 ALE

10. FIELD AND POOL, OR WILDCAT

Wildcat

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Sec. 10, T1S, R1E, S1M

12. COUNTY OR PARISH

Uintah

13. STATE

Utah

1. OIL WELL ☐ GAS WELL ☒ OTHER ☐ Plugged and Abandoned

2. NAME OF OPERATOR

Linmar Energy Corporation

3. ADDRESS OF OPERATOR

1670 Broadway, Suite 3025, Denver, Colorado 80202

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.
See also space 17 below.)660' FSL
660' 2108' FEL; 658' FSL Section 10,
FWS T1S, R1E, S1M, Uintah County, Utah

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

5,644' GL

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐FRACTURE TREAT ☐SHOOT OR ACIDIZE ☐REPAIR WELL ☐(Other) ☐PULL OR ALTER CASING ☐MULTIPLE COMPLETE ☐ABANDON* ☐CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐FRACTURE TREATMENT ☐SHOOTING OR ACIDIZING ☐(Other) ☐REPAIRING WELL ☐ALTERING CASING ☐ABANDONMENT* ☒(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Re-entry attempt began at 5:00 p.m. 2/1/82.

2-1-82 Washed to top. Cut off casing at 3,711'. Could not re-enter casing.
thru Plug and abandon.
2-11-82

(SEE ATTACHED FOR DETAILS.)

APPROVED BY THE STATE
OF UTAH DIVISION OF
OIL, GAS, AND MINING

DATE: 2/8/82

BY: [Signature]

18. I hereby certify that the foregoing is true and correct

SIGNED

John W. Clark

TITLE

Vice President

DATE 6/14/82

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

WELL: Lynn O. Whitlock 1-10 ALE
 OPERATOR: Linmar Energy Corporation
 LOCATION: Sec. 10, T1S, R1E, Uintah County, Utah
 CONTRACTOR: Chase Drilling Company, Rig No. 1
 OBJECTIVE ZONE: Green River Formation
 ESTIMATED T.D.: 9,700'

PAGE 1

2-2-82	2,100'	Day 1; SPUDED (drilled out cement plug) @ 5:00 p.m. 2/1/82. Remarks: Rig up and dry watch; Nipplu up BOP's; test blind rams and choke to 600 psi., held OK, change pipe rams; work on pump; drill out plug; pick up 10 DC's and pipe, tagged at 571'; pressure test pipe rams and casing to 600 psi, held OK; circulate and wash from 517-2100'. DC: \$30,291 DMC: \$ -0-	CUM: \$ 30,291 CMC: \$ -0-
2-3-82	3,438'	Day 2; MW 9.0, Vis 37. Remarks: wash down from 2,100-3,177'; circulate and condition hole at top of casing (3,711'); trip out of hole, lay down 7" DC's and pick up (4) 4-3/4" DC's; trip in hole, work down in 7" casing to 3,288'; circulate and condition @ 3,288'; trip out of hole; measure and pick up 3-1/2" drill pipe; pick up kelly and wash down to 3,438'. DC: \$19,438 DMC: \$ -0-	CUM: \$ 49,729 CMC: \$ -0-
2-4-82	3,995'	Day 3; MW 9.0, Vis 38. Remarks: Wash and ream w/bit to 3,726'; circulate at 3,726'; trip for mill and pick up (6) 4-3/4" DC's; mill 3,177-3,995'. DC: \$8,331 DMC: \$ -0-	CUM: \$ 58,060 CMC: \$ -0-
2-5-82	5,727'	Day 4; MW 9.2, Vis 38. Remarks: Ream and wash to 5,727'. DC: \$11,085 DMC: \$ -0-	CUM: \$ 69,145 CMC: \$ -0-
2-6-82	5,680'	Day 5; MW 9.2, Vis 38. Remarks: Wash and ream; blow kelly and trip out of hole; wait on loggers; Rig up and run logs and wait on log tool; log. DC: \$8,855 DMC: \$ -0-	CUM: \$ 78,000 CMC: \$ -0-
2-7-82		Day 6; MW 9.2, Vis 38. Remarks: Log; rig down loggers and move 3-1/2" drill pipe; trip in hole w/bit, and circulate; wash and ream from 3,125-3,205'; circulate; trip out of hole; trip in hole w/impression block; circulate; trip out of hole; pick up wash over pipe, taper mill and tools. DC: \$12,168 DMC: \$ -0-	CUM: \$ 89,118 CMC: \$ -0-
2-8-82		Day 7; MW 9.2, Vis 38. Remarks: Trip in hole; try to get over casing; trip out of hole and look at tools; break out tools and lay down wash over pipe (tapered mill gone from inside wash over pipe); trip in hole w/overshot, fish for taper mill; circulate; chain out - no fish; break out and lay down tools and pick up fish tools; trip in hole w/9" x 9-5/8" mill shoe; break circulation and fish for top of casing. DC: \$20,705 DMC: \$ -0-	CUM: \$109,823 CMC: \$ -0-
2-9-82		Day 8; MW 10+, Vis 40. Remarks: Trip out of hole; wait on orders and mill; trip in hole w/mill; mill; trip out of hole w/mill and lay down tools; pick up bit, DC's, and jars; trip in hole w/bit; drill, wash and ream at 3,200-3,413'. DC: \$7,532 DMC: \$ -0-	CUM: \$117,355 CMC: \$ -0-
2-10-82		Day 9; MW 10, Vis 40. Remarks: Ream w/8-3/4" bit; work pipe loose; blow kelly and trip out of hole; wait on orders and repair cat head; load out fish tools and move in 3-1/2" drill pipe; lay down drill collars and 3-1/2 drill pipe. DC: \$16,937 DMC: \$ -0-	CUM: \$134,292 CMC: \$ -0-
2-11-82		Day 10; MW 10.0, Vis 40. Remarks: Lay down 3-1/2" drill pipe; trip in hole w/4-1/2 drill pipe to plug; rig up and cement; 3,218-3,185' w/ 30 sxs.; lay down 4-1/2 drill pipe; set cement plug from 653-553' w/ 75 sxs.; lay down 4-1/2 drill pipe; lay down kelly, tear out floor; nipple down BOP stack; clean out mud tanks. P & A FINAL REPORT. DC: \$9,755 DMC: \$ -0-	CUM: \$144,047 CMC: \$ -0-



STATE OF UTAH
NATURAL RESOURCES & ENERGY
Oil, Gas & Mining

Scott M. Matheson, Governor
Temple A. Reynolds, Executive Director
Cleon B. Feight, Division Director

4241 State Office Building • Salt Lake City, UT 84114 • 801-533-5771

July 13, 1982

Linmar Energy Corporation
1670 Broadway, Suite 3025
Denver, Colorado 80202

Re: Well No. Lyn O. Whitlock
1-10-A1E
Sec. 10, T. 1S, R. 1E.
Uintah County, Utah

Gentlemen:

This letter is to advise you that the Well Completion or Recompletion Report and Log for the above mentioned well is due and has not been filed with this office as required by our rules and regulations.

Please complete the enclosed Form OGC-3, in duplicate, and forward them to this office as soon as possible.

Thank you for your cooperation relative to the above.

Very truly yours,

DIVISION OF OIL, GAS AND MINING

Cari Furse
Clerk Typist

** A Re-entered well is required to have a well completion on it.



STATE OF UTAH
NATURAL RESOURCES & ENERGY
Oil, Gas & Mining

Scott M. Matheson, Governor
Temple A. Reynolds, Executive Director
Cleon B. Feight, Division Director

4241 State Office Building • Salt Lake City, UT 84114 • 801-533-5771

March 10, 1983

Lirnar Energy Corporation
P. O. Box 1327
Roosevelt, Utah 84066

2nd NOTICE

Re: Well No. [✓]Lyn O. Whitlock # 1-10-A1E
Sec. 10, T. 1S, R. 1E.
Uintah County, Utah

Gentlemen:

This letter is to advise you that the Well Completion or Recompletion Report and Log for the above mentioned well is due and has not been filed with this office as required by our rules and regulations.

Please complete the enclosed Form OGC-3, in duplicate, and forward them to this office as soon as possible.

****You are in violation with the above rule. If you wish to continue developing business in the State of Utah, compliance with pertinent rules and regulations is essential. Further delay in your attention to the above matter may result in punitive action. Please submit the required information as stated above within fifteen (15) days.**

Respectfully,

DIVISION OF OIL, GAS AND MINING

Cari Furse

Cari Furse
Well Records Specialist

CF/cf
Enclosure

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/> Other _____				5. LEASE DESIGNATION AND SERIAL NO. FEE	
b. TYPE OF COMPLETION: RE-ENTRY NEW WELL <input type="checkbox"/> WORK OVER <input type="checkbox"/> DEEP-EN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> Other <u>Plugged and Abandoned</u>				6. IF INDIAN, ALLOTTEE OR TRIBE NAME N/A	
2. NAME OF OPERATOR LINMAR ENERGY CORPORATION				7. UNIT AGREEMENT NAME N/A	
3. ADDRESS OF OPERATOR 1670 BROADWAY, SUITE 3025, DENVER, COLORADO 80202				8. FARM OR LEASE NAME LYN O. WHITLOCK	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 2108' FSL; 658' FSL; SECTION 10, T1S, R1E, S1M, UINTAH COUNTY, UTAH. At top prod. interval reported below At total depth 660' FSL 660' FSL				9. WELL NO. 1-10ALE	
14. PERMIT NO. API #43-047-31170				12. COUNTY OR PARISH Uintah	
DATE ISSUED 1-18-82				13. STATE Utah	
15. DATE SPUEDD 2/2/82		16. DATE T.D. REACHED P & A 2/11/82		18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 5,644' GL	
17. DATE COMPL. (Ready to prod.)		19. ELEV. CASINGHEAD N/A		20. TOTAL DEPTH, MD & TVD 5,727'	
21. PLUG, BACK T.D., MD & TVD Surface		22. IF MULTIPLE COMPL., HOW MANY* N/A		23. INTERVALS DRILLED BY ROTARY TOOLS X CABLE TOOLS	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* N/A				25. WAS DIRECTIONAL SURVEY MADE No	
26. TYPE ELECTRIC AND OTHER LOGS RUN None				27. WAS WELL CORED No	
28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
N/A					
29. LINER RECORD			30. TUBING RECORD		
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE
N/A					N/A
31. PERFORATION RECORD (Interval, size and number) N/A			32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. DEPTH INTERVAL (MD) N/A AMOUNT AND KIND OF MATERIAL USED		
33.* PRODUCTION					
DATE FIRST PRODUCTION N/A		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)			WELL STATUS (Producing or shut-in)
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) N/A			TEST WITNESSED BY		
35. LIST OF ATTACHMENTS Cementing, Set plugs @ 2,281-3,815' with 30 sacks, 653-553' with 75 sacks, surface with 10					
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records					
SIGNED John W. Clark		TITLE Vice President		DATE 3/21/83	

*(See Instructions and Spaces for Additional Data on Reverse Side)

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

Items 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES:

SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	38. GEOLOGIC MARKERS	
				NAME	MEAS. DEPTH
					TOP
					TRUE VERT. DEPTH



STATE OF UTAH
NATURAL RESOURCES & ENERGY
Oil, Gas & Mining

Scott M. Matheson, Governor
Temple A. Reynolds, Executive Director
Cleon B. Feight, Division Director

4241 State Office Building • Salt Lake City, UT 84114 • 801-533-5771

March 21, 1983

Linmar Energy Corporation
P. O. Box 1327
Roosevelt, Utah 84066

Re: Well No. [✓]Lyn O. Whitlock # 1-10A1E
Sec. 10, T. 1S, R. 1E.
Uintah County, Utah

Gentlemen:

Linmar did not receive one when they re-entered

A review of the file in question reveals no record of a survey plat showing the well location.

Please submit a survey plat for this well to be included in the file.

Your early response will be appreciated.

Respectfully,

DIVISION OF OIL, GAS AND MINING

Cari Furse

Cari Furse
Well Records Specialist

CF/cf

From Petroleum Information *United Oil, Utah*

GULF OIL CORP., #1 LYNN *WHITLOCK*
C SE SW 10-1S-1E
43-047-31170

Drill Stem Test 9123-35, open two hours, recovered 95' light gas cut mud, flowing pressure 25-30#, shut in pressure 260#, hydrostatic pressure 4795#. Drill Stem Test 9251-76', 1000' water cushion, gas in 50 minutes, flowed oil in two hours, 20 minutes, est. 20 barrels oil per hour, thru 5/8" choke, 33 gravity, bottom hole pressure 3035#, flowing pressure 600-3400#, hydrostatic pressure 5400#. Drill Stem Test 9223-9311, open 6 hours, recovered 1260' mud, 6543' oil. Drill Stem Test 9321-71', open two hours, recovered 350' gas cut mud, flowing pressure 3575, shut in pressure 5650, hydrostatic pressure 6050#..... Drill Stem Test 9518-92', open two hour, recovered 45' drilling mud, flowing pressure 745, shut in pressure 900#. Coring 9592.